

Economic and Energy Efficient Cable Sizing

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Abstract— This paper analyses cable selection based on economic size of cables over a certain life of the cable. The principle of economic cable sizing is both to select a cable size of minimum admissible cross-sectional area that is safe to use and where the cost of the losses that will occur during the life of the cable is also minimised. This method leads to an increase in upfront costs, however the lower power losses over time, will result in an overall less expensive solution.

Index Terms: Economic cable size, utility factor, Net present value (NPV), benefit to cost ratio.

I. INTRODUCTION

The normal use of cable sizing standards is to select a conductor size of minimum cross-sectional area ensuring safe operation and minimum initial cost of the cable. The problem with this approach is it fails to consider important economic and environmental factors. Economic cable sizing also includes the cost of electrical losses, which are often significant, over the lifetime of the cable.

The Standard IEC 60287-3-2 discusses the economic sizing calculations in detail. The losses decrease as conductor size increases therefore for a significant number of cases a larger size of conductor than would be chosen based on minimum initial cost of purchase alone will lead to lower power loss which will be much less expensive over the operating lifetime of the cable. An economically sized cable will always be larger in size than that based on safety factors and cable costs alone. For a typical example given in IEC 60287-3-2 the saving in the combined cost of purchase and operation is of the order of 50 % [1].

The low voltage cable sizing Standard AS/NZS 3008.1 provides a method for economic cable sizing based on the IEC standard. The equations and the examples described herein are based on the approach shown in this Standard.

The steps for determining an economic cable size are:

1. Calculate minimum cable size by applying safety-based rules such as current-carrying capacity, voltage drop requirements and short-circuit rating.
2. Choose a set of larger cable sizes above the minimum size based on safety.

3. Determine the total upfront costs for all cables sizes which includes the cable procurement costs, logistics and the laying costs.
4. Calculate the losses and cost of losses for all cables.
5. Calculate the savings (in net present value) due to the reduced losses for the larger cables.
6. Find the total savings (in net present value) considering the upfront and the losses for the larger cables.

The larger cables having a benefit to cost ratio greater than unity would offer lifetime benefits. Of these cables, the cable which gives the highest total savings (in net present value) is selected and is the economic cable size to be used.

II. MATHEMATICAL FORMULATION

A. Calculation of cable a.c. resistance

The a.c. resistance of cables affects the calculation of the losses. Resistance depends on cable operating temperature, which depends on the operating current.

For the determined size of conductor, the operating current is

$$I_0 = I_l * U.F.$$

where I_0 is the operating current, I_l is the maximum demand and $U.F.$ is the percentage utility factor. The conductor temperature (θ_0) is estimated from the below equation

$$\left(\frac{I_0}{I_r}\right)^2 = \frac{\theta_0 - \theta_A}{\theta_R - \theta_A}$$

where θ_0 is the cable operating temperature, θ_A is the ambient temperature, θ_R is the temperature when the cable carries the rated current I_r .

The calculated temperature is used to determine the conductor resistance from relevant tables for the length of cable run.

B. Cost of I²R losses

The losses for the cables can be calculated from the equation

$$W = \begin{cases} 3I_0^2 R_0 / 1000 & 3 \text{ phase (balanced) circuits} \\ 2I_0^2 R_0 / 1000 & 1 \text{ phase circuits} \end{cases}$$

where R_0 is the resistance at the operating current I_0 . If the unit cost of electricity is p \$/kWh the cost of losses per year, C is given by

$$C = \frac{W * 365 * 24 * \sum_{i=1}^n p_i}{n}$$

C. Net Present Value (NPV)

The net present value of the total cost, NPV_{total} , is the difference between the net present value of savings in the cost of I²R loss over the time period NPV_{sav} and the increase in upfront costs, cc .

$$NPV_{total} = NPV_{sav} - cc$$

The net present value of savings in the cost of I²R loss over the time period is given by

$$NPV_{sav} = \frac{Y (1 - (1 + r)^{-n})}{r}$$

where n is the time period the entity that pays the capital costs accrues benefits from the savings due to the selection of a larger cable size in years.

For a domestic situation this time period is the average time first home buyers stay in the home (~7 years). An appropriate time period should be used for commercial installations (for example 20 years). Y is the savings in cost of I²R loss in \$ and r is the discount rate or expected rate of return that those paying for the energy losses could earn for a similar risk in financial markets, in %.

D. Payback period

The payback period, N represents the number of years that the accumulated savings of reduced losses equals the additional cost of installing a larger cable size. The payback period is the time period n , that makes the net present value of the total cost to be zero.

$$N = \frac{-\log \left(1 - \frac{r * cc}{y} \right)}{\log(1 + r)}$$

Note if electricity costs are increasing then the payback period will be slightly reduced.

E. Benefit to cost ratio

The benefit to cost ratio is the ratio of the NPV_{total} to the increase in upfront costs, cc .

$$BC \text{ Ratio} = \frac{NPV_{total}}{cc}$$

III. CALCULATION RESULTS

Two example calculations of economic cable sizing are given for single and multiple circuits of single core low-voltage cables arranged in different buried configurations. The resistance of cables was determined using Cable Pro™ software [3].

The assumptions are as follows

- The cost of electricity is constant over the cable lifetime.
- The load is considered constant over the cable lifetime.
- The discount rate is considered constant.

A. Example 1 – 3 single core cables carrying 200 A

A simulation was performed for three single-core cables which carries full-load current of 200 A per phase with an 80% utility factor. The installation has a route length of 100 m and the ambient air temperature is 40°C. The minimum cable size calculated by Cable Pro™ software was 95 mm². With a discount rate of 7% and a 15 cents/kWh electricity charge, the 240 mm² cable was found to be the economical size with a NPV_{total} of \$9354 and a payback period of 3 years, 10 months and 5 days.

The economic size is highly dependent on the discount rate, the upfront costs and the time period. Fig. 1 shows the variation of the NPV_{total} for different time periods and Fig. 2 shows the variation of NPV_{total} for different discount rates. As the time period increases the inflection point shifts and hence larger cables can be considered as the economic cable size.

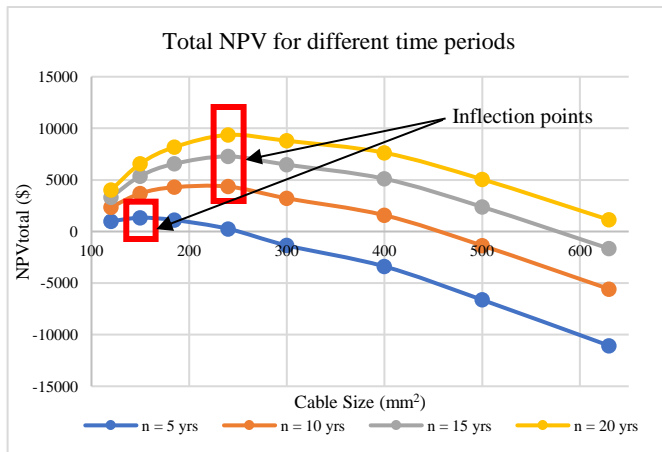


Fig. 1: Variation of NPV_{total} with n

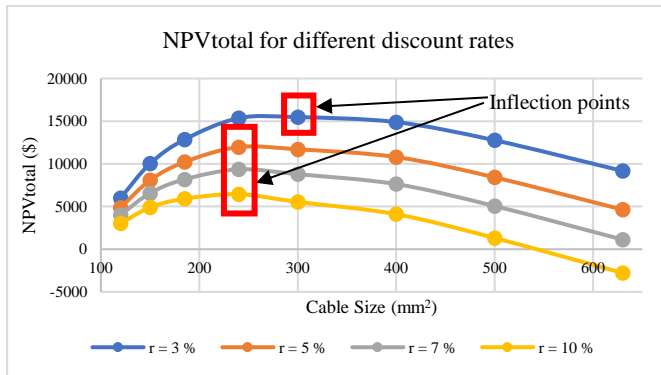


Fig. 2: Variation of NPV_{total} with r

B. Example 2 – Six motor cables

Six four-core low voltage PVC (V-75) insulated and sheathed copper cables are arranged touching in a single horizontal row on a perforated cable tray for the supply of six identical 22 kW motors which have a full-load current of 45 A per phase and are installed at distances of 40 m, 55 m, 90 m, 135 m, 180 m and 225 m from the origin of the cable tray. The minimum conductor sizes for the six cables as calculated by Cable Pro software are 16 mm², 16 mm², 16 mm², 25 mm², 35 mm² and 50 mm². For a time period of 20 years, the discount rate was fixed at 7% and the electricity price was 15 cents/kWh. Table 1 summarizes the results.

Section	Minimum Size	Economical Size	NPV _{total}	B.C. Ratio	Payback Period
1	16 mm ²	70 mm ²	\$2811.568	3.76	2 y 6 m
2	16 mm ²	70 mm ²	\$3868.02	3.75	2 y 6 m
3	16 mm ²	70 mm ²	\$4501.28	3.74	2 y 6 m
4	25 mm ²	70 mm ²	\$3913.31	1.86	4y 5m 5d
5	35 mm ²	70 mm ²	\$2209.24	1.01	6y 9m 14d
6	50 mm ²	50 mm ²	-	-	-

The results show that for sections 1 to 5 an increase in cable size to 70 mm² will be economical. But for the section 6, the minimum cable size is the most economical cable.

IV. CONCLUSION

The results indicate that economic sizing of cables leads to economic benefits within the lifetime of the cable. The initial cost of the larger cable will be paid back by the savings in cost of the losses over the life of the cable.

It is recommended to size cables based on economic considerations.

V. REEFERNCES

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- [3] Cable Pro™ Software. www.elek.com.au